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APPLICATION NO.	FILING DATE	FIRST NAMED INVENTOR	ATTORNEY DOCKET NO.	CONFIRMATION NO.
10/810,471	03/29/2004	Chellappa Balan	132749	9761
6147 7590 11/14/2008 GENERAL ELECTRIC COMPANY GLOBAL RESEARCH PATENT DOCKET RM. BLDG. K1-4A59			EXAMINER	
			NGUYEN, ANDREW H	
NISKAYUNA, NY 12309		9	ART UNIT	PAPER NUMBER
			3741	
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Please find below and/or attached an Office communication concerning this application or proceeding.

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	Application No.	Applicant(s)
	10/810,471	BALAN ET AL.
Office Action Summary	Examiner	Art Unit
	ANDREW NGUYEN	3741
The MAILING DATE of this communication ap Period for Reply	opears on the cover sheet with the	correspondence address
A SHORTENED STATUTORY PERIOD FOR REPLY WHICHEVER IS LONGER, FROM THE MAILING ID. - Extensions of time may be available under the provisions of 37 CFR 1 after SIX (6) MONTHS from the mailing date of this communication. - If NO period for reply is specified above, the maximum statutory period. - Failure to reply within the set or extended period for reply will, by statu Any reply received by the Office later than three months after the mailing earned patent term adjustment. See 37 CFR 1.704(b).	DATE OF THIS COMMUNICATIO .136(a). In no event, however, may a reply be tid d will apply and will expire SIX (6) MONTHS fron the, cause the application to become ABANDONI	N. mely filed n the mailing date of this communication. ED (35 U.S.C. § 133).
Status		
Responsive to communication(s) filed on 29 3 This action is FINAL . 2b) ☐ This action is FINAL . 3)☐ Since this application is in condition for allowatelessed in accordance with the practice under	is action is non-final. ance except for formal matters, pr	
Disposition of Claims		
4) Claim(s) 1-7 and 9-22 is/are pending in the all 4a) Of the above claim(s) is/are withdra 5) Claim(s) is/are allowed. 6) Claim(s) 1-7 and 9-22 is/are rejected. 7) Claim(s) is/are objected to. 8) Claim(s) are subject to restriction and/	awn from consideration.	
Application Papers		
9) The specification is objected to by the Examin 10) The drawing(s) filed on is/are: a) ac Applicant may not request that any objection to the Replacement drawing sheet(s) including the correct 11) The oath or declaration is objected to by the E	ccepted or b) objected to by the e drawing(s) be held in abeyance. Se ction is required if the drawing(s) is ob	ee 37 CFR 1.85(a). pjected to. See 37 CFR 1.121(d).
Priority under 35 U.S.C. § 119		
12) Acknowledgment is made of a claim for foreig a) All b) Some * c) None of: 1. Certified copies of the priority documer 2. Certified copies of the priority documer 3. Copies of the certified copies of the priority application from the International Burea * See the attached detailed Office action for a list	nts have been received. nts have been received in Applicat ority documents have been receiv au (PCT Rule 17.2(a)).	tion No red in this National Stage
Attachment(s) 1) Notice of References Cited (PTO-892) 2) Notice of Draftsperson's Patent Drawing Review (PTO-948) 3) Information Disclosure Statement(s) (PTO/SB/08) Paper No(s)/Mail Date	4) Interview Summary Paper No(s)/Mail D 5) Notice of Informal 6) Other:	oate

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DETAILED ACTION

Claim Rejections - 35 USC § 102

1. The following is a quotation of the appropriate paragraphs of 35 U.S.C. 102 that form the basis for the rejections under this section made in this Office action:

A person shall be entitled to a patent unless -

(b) the invention was patented or described in a printed publication in this or a foreign country or in public use or on sale in this country, more than one year prior to the date of application for patent in the United States.

 Claims 1-2, 5-6, 9, 13, 15, and 20-22 are rejected under 35 U.S.C. 102(b) as being anticipated by International publication WO 02/02460 A2 to Deckman et al. (Deckman).

In reference to claim 1:

Deckman teaches:

A system for co-production of hydrogen and electrical energy comprising: a reformer (3) configured to receive a reformer fuel and steam (through feed 1, page 3, last paragraph) and produce a reformate rich in hydrogen (page 12 last paragraph - page 13 first paragraph); a separation unit (4) in fluid communication with said reformer wherein said separation unit is configured to receive said reformate to separate hydrogen from said reformate and produce an off gas (page 4 second paragraph); a combustor (5) configured to receive a fuel for combustion and produce heat energy and a hot compressed gas (page 12 2nd paragraph - page 13 1st paragraph), wherein said combustor is in thermal communication with said reformer (Fig 2; 3 and 5, paragraph spanning pages 10

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and 11); and a gas turbine (204) to expand said hot compressed gas and

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produce electrical energy and an expanded gas (page 13 1st paragraph);

wherein at least a part of said heat energy from said combustor is used to

produce said reformate in said reformer (Pg 10, last paragraph - pg 11 1 st

paragraph).

In reference to claim 2:

Deckman teaches:

The system according to claim 1 (see rejection of claim 1 above), wherein at

least a part of said off gas is recycled back to said reformer after separation of

hydrogen (pg 13 1st paragraph).

In reference to claim 5:

Deckman teaches:

The system according to claim 1 (see rejection for claim 1 above) further

comprising a heat exchanger (211, pg 13 1st paragraph) to generate steam.

In reference to claim 6:

Deckman teaches:

The system according to claim 1 (see rejection for claim 1 above), wherein said

separation unit further comprises a separating device selected from the group

consisting of at least one chemical absorber, pressure swing adsorber, cryogenic

separator, membrane separator (4) and figuefier.

In reference to claim 9:

Deckman teaches:

The system according to claim 1 (see rejection for claim 1 above), wherein said expanded gas produced from said gas turbine comprises substantially low concentration of carbon dioxide (pg 12 2nd paragraph).

In reference to claim 13:

Deckman teaches:

The system according to claim 1 (see rejection for claim 1 above), wherein said off gas from said separation unff is recycled into said combustor (pg 13 1st paragraph). The product of the reformer (6) will contain hydrogen. When the product is recycled back to the reformer (via line 219), some of the hydrogen in the recycled gas may be separated into H2 and fed into the combustor.

In reference to claim 15:

Deckman teaches:

A system for co-production of hydrogen and electrical energy comprising: a reformer (3) configured to receive a reformer fuel and steam and produce a reformate rich in hydrogen

a combustor (5) configured to receive a fuel for combustion and produce heat energy and a hot compressed gas, wherein said combustor is in thermal communication with said reformer (paragraph spanning pages 10 and 11); a separation unit (4) in fluid communication with said reformer wherein said separation unit is configured to receive said reformate to separate hydrogen from said reformate and produce an off gas, wherein at least a part of said heat energy from said combustor is used to produce said reformate in said reformer

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(Pg 10, last paragraph - pg 11 1st paragraph); a gas turbine (204) to expand said hot compressed gas and produce electrical energy and an expanded gas; wherein at least a part of said heat energy from said combustor is used to produce said reformate (Page 10, last paragraph - page 11 1st paragraph) in said reformer and said separation unit is configured to separate carbon dioxide from said reformate and recycle at least a part of said off gas to said reformer (pg 13 2nd paragraph).

In reference to claim 20:

Deckman teaches:

A method for co-production of hydrogen and electrical energy comprising the steps of reforming a mixture of a reformer fuel and steam in a reformer and producing a reformate rich in hydrogen (pg 17 2nd paragraph); separating hydrogen from said reformate and producing an off gas (pg 17 2nd paragraph) combusting a fuel in a combustor and producing heat energy and a hot compressed gas, wherein said combustor is in thermal communication with said reformer (paragraph spanning pages 10 and 11); and expanding said hot compressed gas in a gas turbine expanding and producing electrical energy and an expanded gas (pg 13; 1st paragraph); wherein at least a part of said heat energy from said combustor is used to produce said reformate in said reformer (pg 10, last paragraph - pg 11; 1st paragraph)

In reference to claim 21:

Deckman teaches:

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The method according to claim 20 (see rejection of claim 20 above), comprising recycling at least a part of said off gas back to said reformer after separation of hydrogen (pg 13; 2nd paragraph).

In reference to claim 22:

Deckman teaches:

A combustor reformer system comprising: a combustor (5) configured to receive a fuel and an oxidant for combustion and production of a hot compressed gas and heat energy, and a reformer (3) in intimate contact with said combustor, said reformer configured to receive a reformer fuel and steam and produce a reformate rich in hydrogen; wherein said reformer is in thermal communication with said combustor (paragraph spanning pages 10 and 11) and at least a part of said heat energy from said combustor is used to produce said reformate in said reformer (Pg 10, last paragraph - pg 11; 1st paragraph)

Claim Rejections - 35 USC § 103

- 3. The following is a quotation of 35 U.S.C. 103(a) which forms the basis for all obviousness rejections set forth in this Office action:
 - (a) A patent may not be obtained though the invention is not identically disclosed or described as set forth in section 102 of this title, if the differences between the subject matter sought to be patented and the prior art are such that the subject matter as a whole would have been obvious at the time the invention was made to a person having ordinary skill in the art to which said subject matter pertains. Patentability shall not be negatived by the manner in which the invention was made.
- 4. Claims 3-4, 7, 10-11, and 16-19 are rejected under 35 U.S.C. 103(a) as being unpatentable over WO 02/02460 A2 to Deckman et al. (Deckman) as applied to

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claim 1 above, and further in view of US Patent 4,622,275 to Noguchi et al.

(Noguchi).

In reference to claim 3:

Deckman teaches:

The system according to claim 1 (see rejection for claim 1 above),

Deckman fails to teach:

wherein said reformate further comprises carbon monoxide, carbon dioxide and

said reformer fuel

The reforming reaction taught by Deckman produces carbon dioxide and carbon

monoxide (pg 15 2nd paragraph), but Deckman does not teach reformer fuel as a

product. Noguchi teaches a fuel cell power plant in which one of the products of the

reforming reaction is residual reactive gas which did not react (col 5 lines 29-33 of

Noguchi). It would have been obvious to one of ordinary skill in the art at the time of the

invention that a reformate comprising reformer fuel would be a predictable result of a

reforming process, since any non-perfect reformation would leave some residual

reactive gas.

In reference to claim 4:

Deckman further teaches:

wherein said separation un# further comprises at least one water gas shift

reactor (page 8 2nd paragraph + formula) to convert carbon monoxide to carbon

dioxide to a hydrogen and carbon dioxide rich stream

In reference to claim 7:

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Deckman further teaches:

wherein said separation unit is configured to separate carbon dioxide from said

hydrogen and carbon dioxide rich stream (page 17 last paragraph).

In reference to claim 10:

Deckman teaches:

The system according to claim 1 (see rejection for claim 1 above)

Deckman fails to teach:

further comprises a heat recovery steam generator (HRSG) to generate steam

and a steam turbine.

Noguchi teaches a fuel cell power plant that comprises a reformer, gas turbine,

waste heat recovery system - read as HRSG- (92), and a steam turbine (116).

Noguchiteaches using the heat recovery system in order to recover heat from the

exhaust of the gas turbine and increase thermal efficiency (col 2 lines 2-5 and col 4

lines 19-21 of Noguchi). The steam turbine is incorporated in the system to provide

additional power output and thermal efficiency (col 9 lines 38-42 of Noguchi). It would

have been obvious to one of ordinary skill in the art at the time of the invention to add

the waste recovery system and steam turbine of Noguchi to Deckman's system in order

to recover heat from the gas turbine exhaust, increase thermal efficiency, and increase

power output.

In reference to claim 11:

Deckman teaches:

The system according to claim 1 (see rejection for claim 1 above)

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Deckman fails to teach:

wherein said hydrogen from said separation unit is used to operate a fuel cell system comprising one or more fuel cells to generate electrical energy.

Noguchi teaches a fuel cell power plant that comprises a reformer and a fuel cell. A reformed gas including hydrogen is delivered from the reformer to the fuel cell. The fuel cell uses the hydrogen to create electric current (col 5 lines 24-28 of Noguchi). It would have been obvious to one of ordinary skill in the art at the time of the invention to add the fuel cell of Noguchi to Deckman's system in order to produce electric current. In reference to claim 16:

Deckman teaches:

The system according to claim 15 (see rejection for claim 1 above),

Deckman fails to teach:

wherein said reformate further comprises carbon monoxide, carbon dioxide and said reformer fuel

The reforming reaction taught by Deckman produces carbon dioxide and carbon monoxide (pg 15 2nd paragraph), but Deckman does not teach reformer fuel as a product. Noguchi teaches a fuel cell power plant in which one of the products of the reforming reaction is residual reactive gas which did not react (col 5 lines 29- 33 of Noguchi). It would have been obvious to one of ordinary skill in the art at the time of ihe invention that a reformate comprising reformer fuel would be a predictable result of a reforming process, since any non-perfect reformation would leave some residual reactive gas.

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In reference to claim 17:

Deckman further teaches:

wherein said separation unit further comprises at least one water gas shift reactor to convert carbon monoxide to carbon dioxide to a hydrogen and carbon

dioxide rich stream (pg 8 2nd paragraph in Deckman).

In reference to claim 18:

Deckman further teaches:

wherein said separation unit further comprises a separating device selected from

the group consisting of at least one chemical absorber, pressure swing adsorber,

cryogenic separator, membrane separator (4 in Deckman) and liquefier

In reference to claim 19:

Deckman further teaches:

wherein said separation unit is configured to separate carbon dioxide from said

hydrogen and carbon dioxide rich stream (pg 17 2nd paragraph in Deckman)

5. Claim 12 is rejected under 35 U.S.C. 103(a) as being unpatentable over WO

02/02460 A2 to Deckman et al. (Deckman) as applied to claim 1 above, and further

in view of US Patent Application Publication 2004/0031388 A1 to Hsu.

In reference to claim 12:

Deckman teaches:

The system according to claim 1 (see rejection for claim 1 above)

Deckman fails to teach:

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further comprising a hydrogen storage unit

Hsu teaches an energy supply system comprising a reformer and a fuel cell. The reformer outputs a reformed fuel, hydrogen,, which can be stored in a fuel storage unit (322, col 7 lines 6-9 of Hsu). It would have been obvious to one of ordinary skill in the art at the time of the invention to add the fuel storage unit of Hsu to the system of Deckman in order to store the hydrogen from the reformer.

Claim 14 is rejected under 35 U.S.C. 103(a) as being unpatentable over WO
 02/02460 A2 to Deckman et al. (Deckman) as applied to claim 1 above, and further in view of US Patent 5,938,800 to Verrill (Verrill).

In reference to claim 14:

Deckman teaches:

The system according to claim 1 (see rejection for claim 1 above),

Deckman fails to teach:

wherein said off gas is burned in a secondary combustor

Verrill discloses a reformer that separates hydrogen from an off gas. The hydrogen is used in a fuel cell. The off gases are combusted in a burner- read as combustor- (col 3 lines 42-45 of Verrill). It would have been obvious to one of ordinary skill in the art at the time of the invention to add the burner of Verrill in the system of Deckman in order to combust the off-gases produced in the reformer as taught by Verrill.

Response to Arguments

7. Applicant's arguments with respect to claims 1-7 and 9-22 have been considered but are most in view of the new ground(s) of rejection.

Conclusion

Any inquiry concerning this communication or earlier communications from the examiner should be directed to ANDREW NGUYEN whose telephone number is (571)270-5063. The examiner can normally be reached on 8 am - 5 pm.

If attempts to reach the examiner by telephone are unsuccessful, the examiner's supervisor, Michael Cuff can be reached on (571)-272-6778. The fax phone number for the organization where this application or proceeding is assigned is 571-273-8300.

Information regarding the status of an application may be obtained from the Patent Application Information Retrieval (PAIR) system. Status information for published applications may be obtained from either Private PAIR or Public PAIR. Status information for unpublished applications is available through Private PAIR only. For more information about the PAIR system, see http://pair-direct.uspto.gov. Should you have questions on access to the Private PAIR system, contact the Electronic Business Center (EBC) at 866-217-9197 (toll-free). If you would like assistance from a USPTO Customer Service Representative or access to the automated information system, call 800-786-9199 (IN USA OR CANADA) or 571-272-1000.

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/Michael Cuff/ Supervisory Patent Examiner, Art Unit 3741